Ports-to-Plains Energy Summit

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Our Competitive Position

North America’s Largest Natural Gas Pipeline Network
- 60,000 km (37,000 mi) wholly-owned
- 8,800 km (5,500 mi) partially-owned
- Average volume of 14 Bcf/d

North America’s 3rd Largest Natural Gas Storage Operator
- 380 Bcf of capacity

Canada’s Largest Private Sector Power Generator
- 19 power plants, 10,800 MW

Premier North American Oil Pipeline
- 1.3 million Bbl/d

Enterprise Value ~ $48 billion
Keystone Oil Pipeline

- Significant new long-term growth platform
- 1.3 million Bbl/d capacity
- Close to 1 million bbl/d contracted
- Potential to move 33% of all Canadian exports to U.S.
- Potential to move 250,000 Bbl/d U.S. supply to market
- Brings competition to Canadian crude oil export pipelines
Phase I
- Commercial deliveries to Wood River/Patoka commenced June 2010
- Nominal capacity of 435,000 Bbl/d

Phase II - Cushing Extension
- Commercial deliveries commenced February 2011
- Increased nominal capacity to 591,000 Bbl/d
Hardisty, AB to Port Arthur, TX

- Delivery capacity of 500,000 Bbl/d
- 380,000 Bbl/d contracted
- Canadian regulatory approval received Q1 2010
- DOS has announced final phases of review and permit is expected in Q4 2011
- Ready to proceed following U.S. regulatory approval
- 100% line pipe procured
- 90% pump station materials procured
- Shovel ready project
Keystone XL U.S. Regulatory Update

- April 2010: Received favorable draft environmental impact statement (DEIS)
- March 2011: U.S. Department of State (DOS) announces final stages of review
- DOS expects to reach final decision before end of 2011
- May 2011: Comment period to close for DOS supplemental DEIS
- Final Environmental Impact Statement (FEIS) is anticipated in late summer
- National Interest Determination
- Presidential Permit expected Q4 2011
Benefits of Keystone Gulf Coast Expansion

- Access for Canadian and American crude oil
- An ongoing, stable and secure source of crude oil for the U.S.
- Significant and ongoing stimulus to U.S. economy*
  - $20 billion in economic benefit to the American economy
  - 20,000 high-quality, well-paying jobs for American workers
  - More than $585 million in contribution in taxes for the states and communities along the pipeline route
  - An additional $5.2 billion in property taxes over the operating life of the pipeline
  - U.S.-based producers with new options to move crude oil to American refineries

* Source: The Perryman Report - June 2010
**Bakken Marketlink**

**Bakken Formation**
- Fastest growing U.S. crude oil play
- Production expected to increase by 200,000 Bbl/d by 2015

**Bakken Marketlink Project**
- Receipts of up to 100,000 Bbl/d
- Contracts secured for 65,000 Bbl/d
- Transportation service expected to commence in 2013

**Competitive Advantages**
- First direct link to Cushing and USGC
- Close to growing Baker pipeline hub
- Future capacity expansion competitive and economic
Benefits of Bakken Marketlink

- Efficient markets for Bakken crude oil
- Bakken crude oil could access more diverse markets such as Cushing and the Gulf Coast
- Direct access may result in stronger producer netbacks
- Bakken crude oil would no longer be constrained to northern PADD II markets through incumbent systems
- Keystone Pipeline system is expandable as production grows
- Delivery of growing U.S. crude oil production to U.S. markets
Cushing Marketlink

Cushing Crude Oil Storage Hub
• Largest in North America with over 47 million barrels of storage
• Existing exit pipeline capacity is constrained

Cushing Marketlink Project
• Receipts of up to 150,000 Bbl/d
• Open Season secured sufficient contracts to proceed
• Available contract capacity
• Transportation service expected to commence in 2013

Competitive Advantages
• Reconnects Cushing with market
• First direct link to USGC
• Future expansion of capacity competitive and economic
Summary

• Canada and the Williston Basin are key sources of supply for the U.S.
• The Keystone Pipeline System is a key link between growing supply of Canadian and U.S. crude oil and markets
• Bakken Marketlink is proceeding
• Keystone XL and Bakken Marketlink provide value to North American energy security
• Keystone XL and Bakken Marketlink bring significant economic benefits to the U.S
• Keystone XL is shovel ready and is ready to proceed upon approvals expected in Q4 2011
• Expected in service of 2013 for Keystone XL and Bakken Marketlink